CENTRAL PETROLEUM
LIMITED
ABN 72 083 254 308

Activities Report and ASX Appendix 5B

REVIEW OF OPERATIONS FOR THE QUARTER ENDED 30 SEPTEMBER 2026

Highlights

- **Palm Valley drilling:** PV14, the first of two new Palm Valley wells, spudded on 25 July and commenced gas sales on 23 October. Initial rates of around 0.5 TJ/d are below the 3–4 TJ/d indicated by pre-completion flow tests, possibly due to water loading. A clean-out is planned within the next month, subject to JV approval, after which the sustainable rate can be assessed.
- **Sales revenue:** $10.8m, in line with the June quarter. Gas revenue was steady, with a 1% increase in gas sales volumes to 1.0 PJ offset by a 1% lower average realised gas price, reflecting the contract delivery mix. Oil revenue fell following the suspension of Mereenie oil sales.
- **Net operating inflows before net interest and exploration costs:** $4.1m. Gas purchase costs fell by $1.7m following the end of payments for previously overlifted gas, offset by one-off and annual payments, including accumulated FY2026 staff cost recoveries from joint ventures and annual staff incentives.
- **Exploration and appraisal expenditure**: $7.8m, predominantly PV14 mobilisation and drilling costs.
- **Capital expenditure:** $1.9m, including surface facilities for the new Palm Valley wells and sustaining capital.
- **Cash balance:** $14.9m at 30 September, down from $20.4m at 30 June.
- **Net debt:** $11.25m at 30 September, reflecting the lower cash balance and capitalised September quarter interest.

Subsequent to quarter end

- PV15, the second well in the Palm Valley drilling program, spudded on 18 October and had reached 1,102m MD by 30 October. If successful, the well is expected to be online by late December 2026.

Investor and Media Inquiries
Leon Devaney (MD and CEO)
+61 (07) 3181 3800

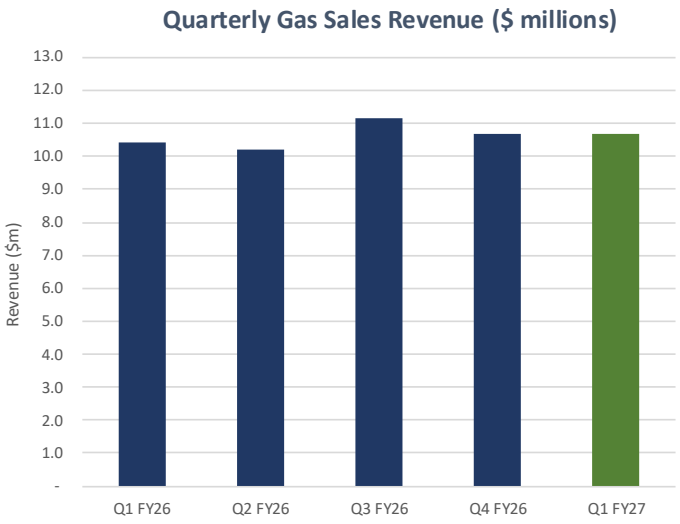
Production Activities

SALES VOLUMES

Central's share of gas and oil sales from its Northern Territory (NT) fields was 1.0 PJe in the September quarter, 1% higher than the June quarter.

SALES REVENUE

Sales revenue was $10.8m, 1% lower than the June quarter. Gas revenue was steady, with a 1% increase in gas sales volumes offset by a 1% lower average realised gas price, reflecting the contract delivery mix. Oil revenue fell following the suspension of Mereenie oil sales.



Sales Revenue (unaudited)		Qtr v Qtr		YTD	
Product	**Unit**	**Q4 FY26**	**Q1 FY27**	**FY26**	**FY27**
Gas	$'000	**10,688**	**10,682**	**10,435**	**10,682**
Average unit price	*$/GJ*	***10.38***	***10.28***	***9.84***	***10.28***
Crude and Condensate	$'000	**206**	**84**	**808**	**84**
Total Sales Revenue	**$'000**	**10,894**	**10,766**	**11,243**	**10,766**

MEREENIE OIL AND GAS FIELD (OL4 AND OL5) – NORTHERN TERRITORY

CTP - 25% interest (and Operator), Echelon Mereenie Pty Ltd - 42.5%, Horizon Australia Energy Pty Ltd - 25%, Cue Mereenie Pty Ltd - 7.5%

Average gross gas sales were 25.9 TJ/d (Central share 6.5 TJ/d), 2% higher than the maintenance-interrupted June quarter.

Gas sales capacity was approximately 25.5 TJ/d (100% JV) at quarter end.

Oil sales were suspended indefinitely after a July lifting due to revised oil specification requirements. Central is pursuing alternative sales arrangements for Mereenie oil.

PALM VALLEY (OL3) – NORTHERN TERRITORY

CTP - 50% interest (and Operator), Echelon Palm Valley Pty Ltd - 35%, Cue Palm Valley Pty Ltd - 15%

Production averaged 5.6 TJ/d (Central share: 2.8 TJ/d), consistent with the June quarter.

Sales capacity was approximately 5.8 TJ/d (100% JV) at quarter end. The new PV14 well was tied in and commenced production on 23 October 2026.

If successful, PV15, the second well in the program, is expected to lift Palm Valley production capacity towards the 14 TJ/d plant capacity from late December 2026.

(See Palm Valley Drilling Program below for further detail)

DINGO GAS FIELD (L7) – NORTHERN TERRITORY

CTP - 50% interest (and Operator), Echelon Dingo Pty Ltd - 35%, Cue Dingo Pty Ltd - 15%

Dingo supplies gas directly to the Owen Springs Power Station in Alice Springs. Sales averaged 4.09 TJ/d (Central share: 2.0 TJ/d), close to contract maximums despite slightly lower seasonal demand.

Palm Valley Drilling Program

CTP - 50% interest (and Operator), Echelon Palm Valley Pty Ltd - 35%, Cue Palm Valley Pty Ltd - 15%

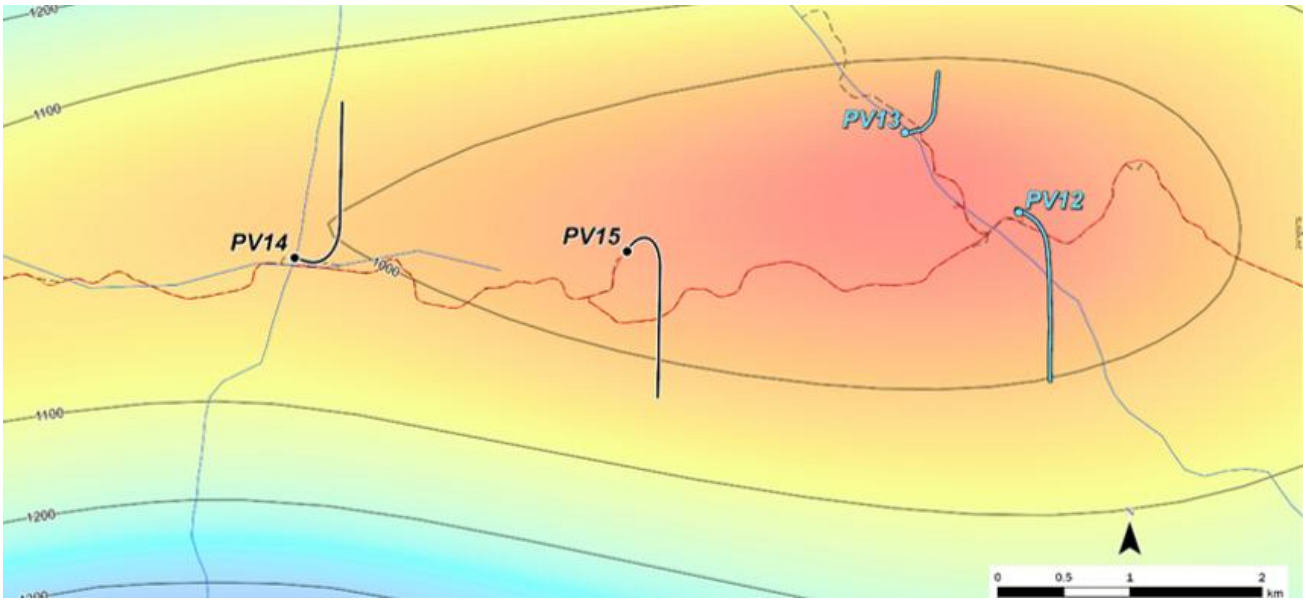
PV14

Drilling of the PV14 well, the first of two new Palm Valley wells, commenced on 25 July 2026. PV14 is a conventional deviated appraisal well targeting the Pacoota P1 Sandstone as the primary productive interval.

PV14 reached a total depth of 2,942m MD (measured depth), or 2,096m TVD (true vertical depth). Open-hole packers were set to isolate anticipated water ingress points, with the final packer set at 2,729m MD (2,041m TVD).

The well was completed, tied in and commenced flowing through the Palm Valley gathering system on 23 October 2026.

Pre-completion flow tests in October indicated the well could produce at 3–4 TJ/d. Since tie-in, however, PV14 has flowed at around 0.5 TJ/d, possibly due to water loading. The sustainable production rate cannot be confidently assessed until the well is cleaned out, which, subject to JV approval, is expected within the next month.



PV15

Drilling of PV15, the second well in the program, commenced on 18 October 2026. The deviated well is located 2.3km from PV14 and targets the southern flank of the Palm Valley anticline, rather than the northern flank targeted by PV14. PV15 will be only the second well, after the successful PV12, to directly access the southern flank. It is also closer to the field crest and further up-dip from possible water sources than PV14.

At 6am on 30 October, PV15 had reached 1,102m MD of a planned 3,114m MD. If successful, the well is expected to be online by the end of the year.

Exploration Activities

OTWAY AND COOPER BASINS

Enterprise North (Otway Basin, Victoria, PEP169) and Cooper Basin permits (South Australia, PEL677 and various PRLs), operated by ADZ.

CTP – 20% interest (PEP169, Otway Basin); 49% interest (Cooper Basin permits)

Central continues to work with operator ADZ to progress an exploration well at Enterprise North in the onshore Otway Basin (PEP169) and to reprocess seismic data to optimise drilling locations for two Cooper Basin wells (PEL677 and retention leases).

Health, Safety and Environment

Central recorded no reportable safety incidents in the September quarter and its Total Recordable Injury Frequency Rate (TRIFR) was nil at quarter end.

A minor spill of approximately 75 bbl of drilling fluid occurred at the PV14 drill site. No long-term environmental impact is anticipated.

Corporate

CASH POSITION

Cash was $14.9m at 30 September, down from $20.4m at 30 June, mainly due to Palm Valley drilling costs, annual staff incentive payments and accumulated adjustments to FY2026 staff recharges to joint ventures.

Net operating cash outflows of $3.5m comprised:

- Customer receipts of $12.3m;
- Production and gas purchase costs of $5.4m, $0.7m lower than the previous quarter. The cessation of payments for previously overlifted gas saved $1.7m, partly offset by annual operational staff incentive and lease payments;
- Staff and corporate costs of $2.8m, including annual corporate staff incentives and accumulated adjustments to FY2026 staff recharges to joint ventures;
- Exploration and appraisal expenditure of $7.8m, including $7.1m for PV14 mobilisation and drilling; and
- Net interest receipts of $0.2m. The scheduled $0.8m quarterly loan interest payment was capitalised into the loan balance.

Capital expenditure was $1.9m, including surface facilities for the new Palm Valley wells and sustaining capital.

Net debt was $11.25m at 30 September, reflecting the lower cash balance and capitalised September quarter interest.

Fees, salaries and superannuation paid to directors during the quarter, including the CEO and Managing Director's salary and annual incentive, totalled $0.465 million, as disclosed at item 6.1 of the Appendix 5B.

The statement of cash flows for the quarter and financial year to date is attached as Appendix 5B.

ISSUED CAPITAL

At the end of the quarter there were 750,578,825 ordinary shares on issue.

Leon Devaney
Managing Director and Chief Executive Officer
30 October 2026

This ASX announcement was approved and authorised for release by Leon Devaney, Managing Director and Chief Executive Officer.

Annexure 1: Interests in Petroleum Permits and Licences

as at 30 September 2026

PETROLEUM PERMITS AND LICENCES GRANTED

Tenement	Location	Operator	CTP Consolidated Entity		Other JV Participants	
			Registered Legal Interest (%)	Beneficial Interest (%)	Participant Name	Beneficial Interest (%)
EP 82 (excl. EP 82 Sub-Blocks)[1]	Amadeus Basin NT	Santos	60	0	Santos QNT Pty Ltd ("Santos")	100
EP 82 Sub-Blocks	Amadeus Basin NT	Central	0	100		
EP 112	Amadeus Basin NT	Santos	45	0	Santos	100
EP 115	Amadeus Basin NT	Central	100	100		
EP 125	Amadeus Basin NT	Santos	30	30	Santos	70
OL 3 (Palm Valley)	Amadeus Basin NT	Central	50	50	Echelon Palm Valley Pty Ltd Cue Palm Valley Pty Ltd	35 15
OL 4 (Mereenie)	Amadeus Basin NT	Central	25	25	Echelon Mereenie Pty Ltd ("Echelon Mereenie") Horizon Australia Energy Pty Ltd ("Horizon") Cue Mereenie Pty Ltd ("Cue Mereenie")	42.5 25 7.5
OL 5 (Mereenie)	Amadeus Basin NT	Central	25	25	Echelon Mereenie Horizon Cue Mereenie	42.5 25 7.5
L 6 (Surprise)	Amadeus Basin NT	Central	100	100		
L 7 (Dingo)	Amadeus Basin NT	Central	50	50	Echelon Dingo Pty Ltd ("Echelon Dingo") Cue Dingo Pty Ltd ("Cue Dingo")	35 15
RL 3 (Ooraminna)	Amadeus Basin NT	Central	100	100		
RL 4 (Ooraminna)	Amadeus Basin NT	Central	100	100		
PEP 169[2]	Otway Basin VIC	ADZ Energy (Victoria) Pty Ltd	20	20	ADZ Energy (Victoria) Pty Ltd	80
PEL 677[2]	Cooper Basin SA	Cordillo Energy Pty Ltd ("Cordillo")	0	49	Cordillo	51
PRL 50[2]	Cooper Basin SA	Cordillo	0	49	Cordillo	51
PRL 51[2]	Cooper Basin SA	Cordillo	0	49	Cordillo	51
PRL 52[2]	Cooper Basin SA	Cordillo	0	49	Cordillo	51
PRL 53[2]	Cooper Basin SA	Cordillo	0	49	Cordillo	51
PRL 54[2]	Cooper Basin SA	Cordillo	0	49	Cordillo	51
PRL 55[2]	Cooper Basin SA	Cordillo	0	49	Cordillo	51
PRL 56[2]	Cooper Basin SA	Cordillo	0	49	Cordillo	51
PRL 57[2]	Cooper Basin SA	Cordillo	0	49	Cordillo	51
PRL 58[2]	Cooper Basin SA	Cordillo	0	49	Cordillo	51
PRL 59[2]	Cooper Basin SA	Cordillo	0	49	Cordillo	51
PRL 61[2]	Cooper Basin SA	Cordillo	0	49	Cordillo	51
PRL 63[2]	Cooper Basin SA	Cordillo	0	49	Cordillo	51
PRL 65[2]	Cooper Basin SA	Cordillo	0	49	Cordillo	51
PRL 66[2]	Cooper Basin SA	Cordillo	0	49	Cordillo	51
PRL 67[2]	Cooper Basin SA	Cordillo	0	49	Cordillo	51
PRL 68[2]	Cooper Basin SA	Cordillo	0	49	Cordillo	51
PRL 69[2]	Cooper Basin SA	Cordillo	0	49	Cordillo	51
PRL 70[2]	Cooper Basin SA	Cordillo	0	49	Cordillo	51
PRL 71[2]	Cooper Basin SA	Cordillo	0	49	Cordillo	51

Tenement	Location	Operator	Registered Legal Interest (%)	Beneficial Interest (%)	Participant Name	Beneficial Interest (%)
PRL 72[2]	Cooper Basin SA	Cordillo	0	49	Cordillo	51
PRL 74[2]	Cooper Basin SA	Cordillo	0	49	Cordillo	51
PRL 75[2]	Cooper Basin SA	Cordillo	0	49	Cordillo	51
PRL 124[2]	Cooper Basin SA	Cordillo	0	49	Cordillo	51
PRL 248[2]	Cooper Basin SA	Cordillo	0	49	Cordillo	51

PETROLEUM PERMITS AND LICENCES UNDER APPLICATION

Tenement	Location	Operator	CTP Consolidated Entity		Other JV Participants	
			Registered Interest (%)	Beneficial Interest (%)	Participant Name	Beneficial Interest (%)
EPA 92	Wiso Basin NT	Central	100	100		
EPA 111[3]	Amadeus Basin NT	Santos	50	50	Santos	50
EPA 124[3]	Amadeus Basin NT	Santos	50	50	Santos	50
EPA 129	Wiso Basin NT	Central	100	100		
EPA 130[4]	Pedirka Basin NT	Central	0	0		
EPA 132[4]	Georgina Basin NT	Central	0	0		
EPA 133	Amadeus Basin NT	Central	100	100		
EPA 137	Amadeus Basin NT	Central	100	100		
EPA 147[4]	Amadeus Basin NT	Central	0	0		
EPA 149[4]	Amadeus Basin NT	Central	0	0		
EPA 152	Amadeus Basin NT	Central	100	100		
EPA 160	Wiso Basin NT	Central	100	100		
EPA 296	Wiso Basin NT	Central	100	100		

Notes:

[1] As announced on 19 December 2025, Central provided notice of its withdrawal from the EP82 Joint Venture with Santos.

[2] As announced on 27 January 2026, Central completed the acquisition of interests in exploration permits in the onshore Otway Basin (PEP 169) from ADZ Energy (Victoria) Pty Ltd and Cooper Basin (PRLs 50 - 59, 61, 63, 65 - 72, 74, 75, 124, 248, and PEL 677) from Cordillo Energy Pty Ltd (both subsidiaries of ADZ Energy Pty Ltd). Central has received notice from the Department of Energy, Environment and Climate Action confirming approval of the transfer and registration of PEP 169. Central is progressing the approval and registration process to have legal interests in the remainder of these permits transferred.

[3] Central provided notice of its withdrawal from the EPA 111 and EPA 124 Joint Ventures with Santos.

[4] Central has withdrawn from EPA 130, EPA 132, EPA 147 and EPA 149.

PIPELINE LICENCES

Pipeline Licence	Location	Operator	CTP Consolidated Entity		Other JV Participants	
			Registered Interest (%)	Beneficial Interest (%)	Participant Name	Beneficial Interest (%)
PL 2	Amadeus Basin NT	Central	25	25	Echelon Mereenie Horizon Cue Mereenie	42.5 25 7.5
PL 30	Amadeus Basin NT	Central	50	50	Echelon Dingo Cue Dingo	35 15

Abbreviations

1P	Proved reserves
2P	Proved and Probable reserves
cps	Cents per share
GJe	Gigajoules equivalent*
NGP	Northern Gas Pipeline
NT	Northern Territory
PJ	Petajoules
PRL	Petroleum Retention Lease (South Australia)
PJe	Petajoules equivalent*
TJ/d	Terajoules per day

*equivalent includes oil converted at 5.816 PJ per million barrels of oil

General Legal Disclaimer

*As new information comes to hand from data processing and new drilling and seismic information, preliminary results may be modified. Resources estimates, assessments of exploration results and other opinions expressed by Central Petroleum Limited (**Company**) in this announcement or report have not been reviewed by any relevant joint venture partners, therefore those resource estimates, assessments of exploration results and opinions represent the views of the Company only. Exploration programs which may be referred to in this announcement or report may not have been approved by relevant Joint Venture partners in whole or in part and accordingly constitute a proposal only unless and until approved.*

This document may contain forward-looking statements. Forward looking statements are only predictions and are subject to risks, uncertainties and assumptions which are outside the control of the Company. These risks, uncertainties and assumptions include (but are not limited to) commodity prices, currency fluctuations, economic and financial market conditions in various countries and regions, environmental risks and legislative, fiscal or regulatory developments, political risks, project delay or advancement, approvals and cost estimates. Actual values, results or events may be materially different to those expressed or implied in this document. Given these uncertainties, readers are cautioned not to place reliance on forward looking statements. Any forward looking statement in this document is valid only at the date of issue of this document. Subject to any continuing obligations under applicable law and the ASX Listing Rules, or any other Listing Rules or Financial Regulators' rules, the Company and its subsidiaries and each of their agents, directors, officers, employees, advisors and consultants do not undertake any obligation to update or revise any information or any of the forward looking statements in this document if events, conditions or circumstances change or that unexpected occurrences happen to affect such a statement. Sentences and phrases are forward looking statements when they include any tense from present to future or similar inflection words, such as (but not limited to) "forecast", "believe," "estimate," "anticipate," "plan," "predict," "may," "hope," "can," "will," "should," "expect," "intend," "is designed to," "with the intent," "potential," the negative of these words or such other variations thereon or comparable terminology, may indicate forward looking statements.

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Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

CENTRAL PETROLEUM LIMITED

ABN	Quarter ended ("current quarter")
72 083 254 308	30 SEPTEMBER 2026

Consolidated statement of cash flows		Current quarter $A'000	Year to date $A'000 *(3 MONTHS)*
1.	**Cash flows from operating activities**		
1.1	Receipts from customers	12,332	12,332
1.2	Payments for		
	(a) exploration & evaluation	(7,796)	(7,796)
	(b) development	–	–
	(c) production and gas purchases	(5,423)	(5,423)
	(d) staff costs net of recoveries	(2,761)	(2,761)
	(e) administration and corporate costs (net of recoveries)	(20)	(20)
1.3	Dividends received (see note 3)	–	–
1.4	Interest received	350	350
1.5	Interest and other costs of finance paid	(184)	(184)
1.6	Income taxes paid	–	–
1.7	Government grants and tax incentives		
1.8	Other (provide details if material)	2	2
1.9	**Net cash from / (used in) operating activities**	**(3,500)**	**(3,500)**

2.	**Cash flows from investing activities**		
2.1	Payments to acquire or for:		
	(a) entities	–	–
	(b) tenements	(24)	(24)
	(c) property, plant and equipment	(1,858)	(1,858)
	(d) exploration & evaluation	–	–
	(e) investments	–	–
	(f) other non-current assets	–	–

Consolidated statement of cash flows		Current quarter $A'000	Year to date $A'000 *(3 MONTHS)*
2.2	Proceeds from the disposal of:		
	(a) entities (net of transaction costs)	–	–
	(b) tenements	–	–
	(c) property, plant and equipment	–	–
	(d) investments	–	–
	(e) other non-current assets	–	–
2.3	Cash flows from loans to other entities	–	–
2.4	Dividends received (see note 3)	–	–
2.5	Other - Net (lodgement) or redemption of security deposits	(22)	(22)
2.6	**Net cash from / (used in) investing activities**	**(1,904)**	**(1,904)**

3.	**Cash flows from financing activities**		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	–	–
3.2	Proceeds from issue of convertible debt securities	–	–
3.3	Proceeds from exercise of options	–	–
3.4	Transaction costs related to issues of equity securities or convertible debt securities	–	–
3.5	Proceeds from borrowings	–	–
3.6	Repayment of borrowings	–	–
3.7	Transaction costs related to loans and borrowings	–	–
3.8	Dividends paid	–	–
3.9	Other		
	- principal elements of lease payments	(128)	(128)
	- on market share buy-back	(1)	(1)
3.10	**Net cash from / (used in) financing activities**	**(129)**	**(129)**

4.	**Net increase / (decrease) in cash and cash equivalents for the period**		
4.1	Cash and cash equivalents at beginning of period	20,410	20,410
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(3,500)	(3,500)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(1,904)	(1,904)

Consolidated statement of cash flows		Current quarter $A'000	Year to date $A'000 *(3 MONTHS)*
4.4	Net cash from / (used in) financing activities (item 3.10 above)	(129)	(129)
4.5	Effect of movement in exchange rates on cash held	–	–
4.6	**Cash and cash equivalents at end of period**	**14,877**	**14,877**

5.	**Reconciliation of cash and cash equivalents** at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter $A'000	Previous quarter $A'000
5.1	Bank balances[1]	14,877	20,410
5.2	Call deposits	–	–
5.3	Bank overdrafts	–	–
5.4	Other (provide details)	–	–
5.5	**Cash and cash equivalents at end of quarter (should equal item 4.6 above)**	**14,877**	**20,410**

[1] *Includes the Group's share of Joint Venture bank accounts (Current Quarter $1,413,349 Previous Quarter $1,249,257)*

6.	**Payments to related parties of the entity and their associates**	Current quarter $A'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	465
6.2	Aggregate amount of payments to related parties and their associates included in item 2	–

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.

Includes Directors Fees, Salaries, and superannuation contributions.

7.	**Financing facilities** *Note: the term "facility' includes all forms of financing arrangements available to the entity.* *Add notes as necessary for an understanding of the sources of finance available to the entity.*	**Total facility amount at quarter end $A'000**	**Amount drawn at quarter end $A'000**
7.1	Loan facilities	43,000	26,338
7.2	Credit standby arrangements	–	–
7.3	Other (please specify)	–	–
7.4	**Total financing facilities**	43,000	26,338

7.5	**Unused financing facilities available at quarter end**	16,662

7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.

7.1 - Represents the Macquarie Bank loan facility which is a secured term loan facility maturing 31 December 2029 with interest accruing quarterly. Principal repayments commence March 2027 and continue quarterly thereafter until maturity The interest rate at the end of the current quarter is 12.8215% (floating interest rate).

7.5 - The availability period for the unused facility amount expires 31 December 2026.

8.	**Estimated cash available for future operating activities**	**$A'000**
8.1	Net cash from / (used in) operating activities (item 1.9)	(3,500)
8.2	(Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	–
8.3	Total relevant outgoings (item 8.1 + item 8.2)	(3,500)
8.4	Cash and cash equivalents at quarter end (item 4.6)	14,877
8.5	Unused finance facilities available at quarter end (item 7.5)	16,662
8.6	Total available funding (item 8.4 + item 8.5)	31,539
8.7	**Estimated quarters of funding available (item 8.6 divided by item 8.3)**	**9**

Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.

8.8 If item 8.7 is less than 2 quarters, please provide answers to the following questions:

8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?

Answer: N/A

8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?

Answer: N/A

8.8.3	Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?
Answer: N/A	
Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.	

Compliance statement

1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.

2 This statement gives a true and fair view of the matters disclosed.

Date: 30 October 2026.....

Authorised by: Leon Devaney, Managing Director and CEO.....
(Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.

2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.

3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.

4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [*name of board committee – eg Audit and Risk Committee*]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".

5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.