

ASX:CTP

Activities Report and ASX Appendix 5B

REVIEW OF OPERATIONS FOR THE QUARTER ENDED
30 JUNE 2025

Highlights

- **New gas sale contracts becoming visible**, reflected in increased revenues, average prices and cash flows:
 - **Sales revenue** has increased significantly:
 - 22% higher for the full year (\$41.8m) compared to FY24, on a 2% increase in volume;
 - 28% higher for 2H FY25 (\$23.4m) compared to 1H FY25; and
 - 5.5% higher for the June quarter (\$12.0m) compared to the preceding March quarter, which itself was 22% higher than the December quarter.
 - **Unit sales prices:** the average realised delivered price across the portfolio was \$10.38 / GJe (Gigajoule equivalent) for the June quarter, 6% higher than the previous quarter.

The full year average realised delivered price was \$9.02 / GJe, up 19% from the FY24 average, reflecting the impact of six months of sales under new gas contracts.
 - **Operating cash inflows** of \$6.3m (\$8.1m before net interest and exploration) were 70% higher than the \$3.7m received in the previous quarter, benefitting from new gas contracts, recovery of increased regulatory costs under eligible sales contracts and timing of payments for returned overlift gas.
- **Sales volumes** remained strong, benefitting from the two new Mereenie wells which continue to perform above pre-drill expectations. In aggregate, sales volumes were:
 - steady with the prior quarter at 1.16 PJe (Petajoule equivalent); and
 - 2.4% higher than FY24 at 4.63 PJe for the full financial year.
- **Cash balance** at the end of the quarter was \$27.5m, up \$6.0m from \$21.5m at 31 March (28%). Key cash flows included:
 - Net operating inflows of \$8.1m (before net interest and exploration);
 - CAPEX, including final drilling program costs at Mereenie, of \$1.1m;
 - Net \$1.0m proceeds from the sale of the non-core Brewer Estate property;
 - Exploration related expenditures of \$1.3m, being mainly the cost of necessary rehabilitation and remediation works in the Southern Georgina Basin; and
 - Net interest payments of \$0.5 million.
- **Net cash** was \$3.9 million at 30 June, including \$2.5 million of funds held as security for the loan facility.

Investor and Media Inquiries

Leon Devaney (MD and CEO)

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Production Activities

SALES VOLUMES

Demand for gas from Central's gas fields in the Northern Territory (NT) remained strong during the quarter and the Northern Gas Pipeline (NGP) was open for 75% of the period, enabling supply of gas to customers in eastern states. Additional gas was sold to NT customers under the new NT GSAs when the NGP was not open and available to our east coast customers.

In aggregate, sales volumes were steady at 1.16 PJe (Central share) compared to the previous quarter, notwithstanding oil and gas production at Mereenie being capped slightly below capacity due to temporary oil offtake constraints.

SALES REVENUE

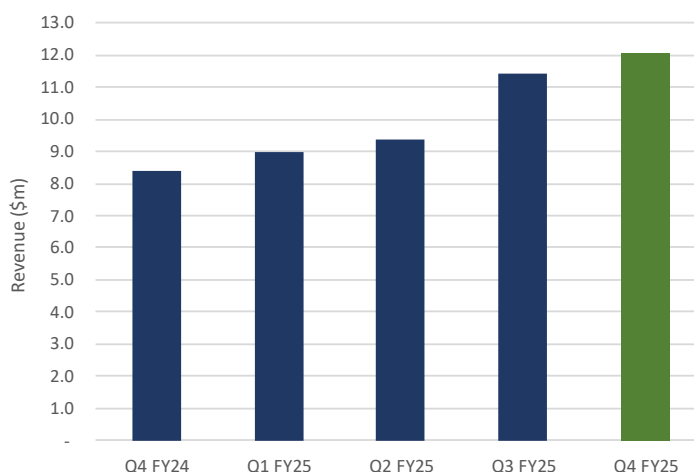
Sales continued through the quarter to customers under the new gas sale contracts which came into effect from 1 January for a portion of Central's gas portfolio.

As foreshadowed, the results of Central's successful gas marketing and drilling activities are now becoming more visible, with the \$12.0m sales revenue for the June quarter:

- 5.5% higher than the preceding March quarter, which itself was 22% higher than the December quarter; and
- 43% higher than the same (June) quarter last year

A further \$0.3m of revenue was recognised in the quarter from the release of deferred take-or-pay balances as these volumes are unlikely to be delivered under take-or-pay contracts.

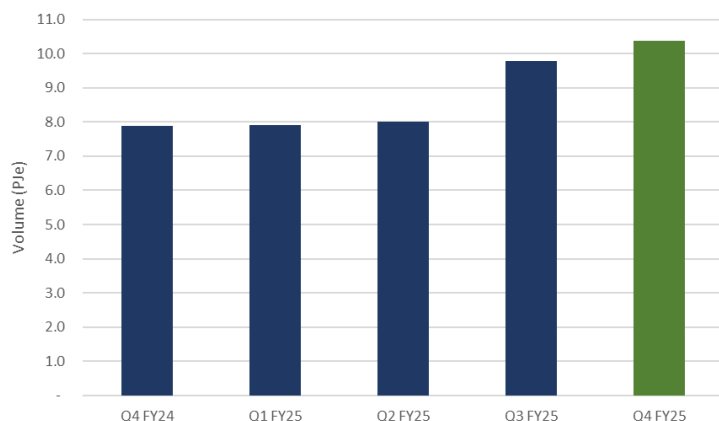
Quarterly Sales Revenue (\$ millions)



Sales Revenue (unaudited)		FY2025		FY2025	
Product	Unit	Q3	Q4	FY24	FY25
Gas	\$'000	10,560	11,218	31,098	38,357
Crude and Condensate	\$'000	839	812	3,155	3,406
Total Sales Revenue	\$'000	11,399	12,030	34,253	41,763
Revenue per unit	\$/GJe	\$9.78	\$10.38	\$7.56	\$9.02

Central was able to recover \$0.6m of additional revenue from eligible sales contracts which allowed the pass-through of increased regulatory costs in the 18 months to December 2024.

Quarterly Portfolio Price (\$/GJe)



Total sales revenue for the year was \$41.8m, 22% higher than FY24. An additional \$1.9m of revenue is expected to be recognised for release of deferred take-or-pay balances and the recovery of new regulatory costs.

The average delivered unit sales price for the portfolio increased 6% to \$10.38 / GJe from \$9.78 / GJe (in the March quarter).

MEREENIE OIL AND GAS FIELD (OL4 AND OL5) – NORTHERN TERRITORY

CTP - 25% interest (and Operator), Echelon Mereenie Pty Ltd - 42.5%, Horizon Australia Energy Pty Ltd - 25%, Cue Mereenie Pty Ltd - 7.5%

Average gross gas sales from the Mereenie field were 3% higher than the previous quarter, averaging 28.0 TJ/d (100% JV), slightly below full capacity due to maintenance activity and temporary oil offtake constraints. The two new Mereenie wells continue to perform above pre-drill expectations and are contributing almost 25% of Mereenie's current total sale volume capacity.

The gas sales capacity of the Mereenie field (excluding the temporary impact of oil offtake constraints) was approximately 30 TJ/d (100% JV) at the end of the quarter.

Oil sales averaged 287 bbls/d (100% JV) during the quarter. Oil sales have been partially constrained under the existing offtake arrangements. To manage this constraint, Central has temporarily shut in four lower gas-to-oil ratio wells and reduced total oil sales volume by approximately 37 bbls/d (Central share). When these wells are offline, Central's share of Mereenie's sales gas capacity is reduced by approximately 5%, or 0.4 TJ/d (1.4 TJ/d 100% JV). The constraint on Mereenie's production is expected to be resolved over the coming months and is not anticipated to have an ongoing long-term impact.

PALM VALLEY (OL3) – NORTHERN TERRITORY

CTP - 50% interest (and Operator), Echelon Palm Valley Pty Ltd - 35%, Cue Palm Valley Pty Ltd - 15%

Production from the Palm Valley field averaged 6.9 TJ/d over the quarter (Central share: 3.45 TJ/d), 3% lower than the previous quarter due to planned maintenance and natural field decline.

Sales capacity was approximately 7.0 TJ/d (100% JV) at the end of the quarter.

The Palm Valley JV has been progressing permitting and approvals for two new Palm Valley appraisal wells to increase field production capacity, subject to market conditions and a joint venture final investment decision.

DINGO GAS FIELD (L7) – NORTHERN TERRITORY

CTP - 50% interest (and Operator), Echelon Dingo Pty Ltd - 35%, Cue Dingo Pty Ltd - 15%

The Dingo gas field supplies gas directly to the Owen Springs Power Station in Alice Springs. Sales volumes were 1% lower than the previous quarter, averaging 4.2 TJ/d (Central share: 2.1 TJ/d).

Exploration Activities

AMADEUS SUB-SALT EXPLORATION

Dukas (EP112), Jacko Bore (Mt Kitty) (EP125) and Mahler (EP82), operated by Santos.

CTP – 60% interest (EP82); 45% interest (EP112); 30% interest (EP125)

Central is in active discussions with new parties to fund sub-salt exploration programs targeting helium, naturally occurring hydrogen and hydrocarbons in the permits.

REHABILITATION OF GEORGINA BASIN AREAS

Queensland: ATP 909, ATP 911 and ATP 912

Central's rehabilitation activities in the relinquished exploration permits were delayed while the region dried out from prior flooding. Activities are expected to be completed in the September quarter.

Health, Safety and Environment

Central recorded no reportable safety or environmental incidents in the June quarter and the Company's TRIFR (Total Recordable Injury Frequency Rate) at the end of the quarter was 3.5.

Commercial

SALE OF BREWER ESTATE PROPERTY NETS PROCEEDS OF \$1M

In April, Central completed the sale of the non-core Brewer Estate oil terminal property near Alice Springs for \$1m (Central share). This transaction removes associated rehabilitation liabilities and is expected to contribute \$1.2m to Central's FY25 profit.

Corporate

CASH POSITION

Cash balances were \$27.5m at the end of the quarter, \$6m higher than the \$21.5m at the end of March (an increase of 28%), reflecting strong net operating cash inflows for the quarter of \$6.3 million after exploration costs and net interest costs. Key components of operating cash flow included:

- Cash receipts from customers during the quarter of \$13.7m, 20% higher than the preceding March quarter. The June quarter included for the first time, a full three months of receipts from new gas contracts which commenced in January and additional production from the two new Mereenie wells which commenced production in the previous quarter. Receipts also included \$0.4m recovery of increased regulatory costs under eligible sales contracts for the 18 months to December 2024;
- Exploration related expenditures of \$1.3 million, being mainly the cost of necessary pre-relinquishment rehabilitation and remediation works in the Southern Georgina Basin;
- Cash production, transportation and corporate costs of \$5.6 million, which were \$1.5m lower than otherwise due to timing of payments for returned overlift gas; and
- Net interest charges of \$0.5m.

There was \$1.1m of capital expenditure during the quarter, largely related to the conclusion of drilling activity at Mereenie.

Net proceeds of \$1.0m were received for the sale of the decommissioned Brewer Estate oil terminal.

No loan principal was repaid in the June quarter in line with the revised debt facility repayment schedule. No principal repayments are required until March 2027, but early repayments can be made at any time without penalty. Net cash at 30 June was \$3.9m.

Fees, salaries and superannuation contributions paid to directors during the quarter, including annual incentives paid to the Managing Director, amount to \$0.22 million as disclosed at item 6.1 of the Appendix 5B.

The statement of cash flows for the quarter and financial year to date are attached to this report as Appendix 5B.

ISSUED CAPITAL

At the end of the quarter there were 745,258,314 ordinary shares on issue.

A handwritten signature in black ink, reading "Leon Devaney". The signature is fluid and cursive, with a long horizontal stroke at the end.

Leon Devaney
Managing Director and Chief Executive Officer
28 July 2025

This ASX announcement was approved and authorised for release by Leon Devaney, Managing Director and Chief Executive Officer

Annexure 1: Interests in Petroleum Permits and Licences

as at 30 June 2025

PETROLEUM PERMITS AND LICENCES GRANTED

Tenement	Location	Operator	CTP Consolidated Entity		Other JV Participants	
			Registered Legal Interest (%)	Beneficial Interest (%)	Participant Name	Beneficial Interest (%)
EP 82 (excl. EP 82 Sub-Blocks) ^{1(a)}	Amadeus Basin NT	Santos	29	60	Santos QNT Pty Ltd ("Santos")	40
EP 82 Sub-Blocks	Amadeus Basin NT	Central	100	100		
EP 112 ^{1(b)}	Amadeus Basin NT	Santos	35	45	Santos	55
EP 115	Amadeus Basin NT	Central	100	100		
EP 125 ^{1(c)}	Amadeus Basin NT	Santos	24	30	Santos	70
OL 3 (Palm Valley)	Amadeus Basin NT	Central	50	50	Echelon Palm Valley Pty Ltd	35
					Cue Palm Valley Pty Ltd	15
					Echelon Mereenie Pty Ltd ("Echelon Mereenie")	42.5
					Horizon Australia Energy Pty Ltd ("Horizon")	25
OL 4 (Mereenie)	Amadeus Basin NT	Central	25	25	Cue Mereenie Pty Ltd ("Cue Mereenie")	7.5
OL 5 (Mereenie)	Amadeus Basin NT	Central	25	25	Echelon Mereenie	42.5
					Horizon	25
					Cue Mereenie	7.5
L 6 (Surprise)	Amadeus Basin NT	Central	100	100		
L 7 (Dingo)	Amadeus Basin NT	Central	50	50	Echelon Dingo Pty Ltd ("Echelon Dingo")	35
					Cue Dingo Pty Ltd ("Cue Dingo")	15
RL 3 (Ooraminna)	Amadeus Basin NT	Central	100	100		
RL 4 (Ooraminna)	Amadeus Basin NT	Central	100	100		

PETROLEUM PERMITS AND LICENCES UNDER APPLICATION

Tenement	Location	Operator	CTP Consolidated Entity		Other JV Participants	
			Registered Interest (%)	Beneficial Interest (%)	Participant Name	Beneficial Interest (%)
EPA 92	Wiso Basin NT	Central	100	100		
EPA 111	Amadeus Basin NT	Santos	100	50	Santos	50
EPA 124 ²	Amadeus Basin NT	Santos	100	50	Santos	50
EPA 129	Wiso Basin NT	Central	100	100		
EPA 130	Pedirka Basin NT	Central	100	100		
EPA 132	Georgina Basin NT	Central	100	100		
EPA 133	Amadeus Basin NT	Central	100	100		
EPA 137	Amadeus Basin NT	Central	100	100		
EPA 147	Amadeus Basin NT	Central	100	100		
EPA 149	Amadeus Basin NT	Central	100	100		
EPA 152	Amadeus Basin NT	Central	100	100		
EPA 160	Wiso Basin NT	Central	100	100		
EPA 296	Wiso Basin NT	Central	100	100		

PIPELINE LICENCES

Pipeline Licence	Location	Operator	CTP Consolidated Entity		Other JV Participants	
			Registered Interest (%)	Beneficial Interest (%)	Participant Name	Beneficial Interest (%)
PL 2	Amadeus Basin NT	Central	25	25	Echelon Mereenie	42.5
					Horizon	25
					Cue Mereenie	7.5
PL 30	Amadeus Basin NT	Central	50	50	Echelon Dingo	35
					Cue Dingo	15

Notes:

¹ As announced on 20 September 2023, the farmout agreement with Peak Helium (Amadeus Basin) Pty Ltd (**Peak**) has been terminated. The relevant subsidiaries have commenced the process to have ownership interests in the permits returned to pre-farmout interest, requiring the following interests to be returned to Central:

- (a) 31% in EP82, excluding Dingo Satellite Area (Central's interest to be restored from 29% to 60%);
- (b) 10% in EP112 (Central's interest to be restored from 35% to 45%); and
- (c) 6% in EP125 (Central's interest to be restored from 24% to 30%).

² In March 2018 Central received notice from DME that EPA124 had been placed in moratorium on 6 December 2017 for a five year period which ended on 6 December 2022.

Abbreviations

GJe Gigajoules equivalent*

NGP Northern Gas Pipeline

NT Northern Territory

PJ Petajoules

PJe Petajoules equivalent*

TJ/d Terajoules per day

*equivalent includes oil converted at 5.816 PJ per million barrels of oil

General Legal Disclaimer

*As new information comes to hand from data processing and new drilling and seismic information, preliminary results may be modified. Resources estimates, assessments of exploration results and other opinions expressed by Central Petroleum Limited (**Company**) in this announcement or report have not been reviewed by any relevant joint venture partners, therefore those resource estimates, assessments of exploration results and opinions represent the views of the Company only. Exploration programs which may be referred to in this announcement or report may not have been approved by relevant Joint Venture partners in whole or in part and accordingly constitute a proposal only unless and until approved.*

This document may contain forward-looking statements. Forward looking statements are only predictions and are subject to risks, uncertainties and assumptions which are outside the control of the Company. These risks, uncertainties and assumptions include (but are not limited to) commodity prices, currency fluctuations, economic and financial market conditions in various countries and regions, environmental risks and legislative, fiscal or regulatory developments, political risks, project delay or advancement, approvals and cost estimates. Actual values, results or events may be materially different to those expressed or implied in this document. Given these uncertainties, readers are cautioned not to place reliance on forward looking statements. Any forward looking statement in this document is valid only at the date of issue of this document. Subject to any continuing obligations under applicable law and the ASX Listing Rules, or any other Listing Rules or Financial Regulators' rules, the Company and its subsidiaries and each of their agents, directors, officers, employees, advisors and consultants do not undertake any obligation to update or revise any information or any of the forward looking statements in this document if events, conditions or circumstances change or that unexpected occurrences happen to affect such a statement. Sentences and phrases are forward looking statements when they include any tense from present to future or similar inflection words, such as (but not limited to) "forecast", "believe," "estimate," "anticipate," "plan," "predict," "may," "hope," "can," "will," "should," "expect," "intend," "is designed to," "with the intent," "potential," the negative of these words or such other variations thereon or comparable terminology, may indicate forward looking statements.

The Company is not the sole source of the information used in third party papers, reports or valuations ("Third Party Information") as referred herein and the Company has not verified their content nor does the Company adopt or endorse the Third Party Information. Content of any Third Party Information may have been derived from outside sources and may be based on assumptions and other unknown factors and is being passed on for what it's worth. The Third Party Information is not intended to be comprehensive nor does it constitute legal or other professional advice. The Third Party Information should not be used or relied upon as a substitute for professional advice which should be sought before applying any information in the Third Party Information or any information or indication derived from the Third Party Information, to any particular circumstance. The Third Party Information is of a general nature and does not take into account your objectives, financial situation or needs. Before acting on any of the information in the Third Party Information you should consider its appropriateness, having regard to your own objectives, financial situation and needs. To the maximum extent permitted by law, the Company and its subsidiaries and each of their directors, officers, employees, agents and representatives give no undertaking, representation, guarantee or warranty concerning the truth, falsity, accuracy, completeness, currency, adequacy or fitness for purpose of the any information in the Third Party Information.

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Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

CENTRAL PETROLEUM LIMITED

ABN

72 083 254 308

Quarter ended ("current quarter")

30 JUNE 2025

Consolidated statement of cash flows		Current quarter \$A'000	Year to date \$A'000 (12 MONTHS)
1.	Cash flows from operating activities		
1.1	Receipts from customers	13,741	45,398
1.2	Payments for		
	(a) exploration & evaluation	(1,332)	(4,101)
	(b) development	—	—
	(c) production and gas purchases	(5,111)	(24,410)
	(d) staff costs net of recoveries	(455)	(1,203)
	(e) administration and corporate costs (net of recoveries)	(19)	(566)
1.3	Dividends received (see note 3)	—	—
1.4	Interest received	255	1,169
1.5	Interest and other costs of finance paid	(736)	(2,256)
1.6	Income taxes paid	—	—
1.7	Government grants and tax incentives	—	—
1.8	Other (provide details if material)	(89)	273
1.9	Net cash from / (used in) operating activities	6,254	14,304
2.	Cash flows from investing activities		
2.1	Payments to acquire or for:		
	(a) entities	—	—
	(b) tenements	—	—
	(c) property, plant and equipment	(1,055)	(8,522)
	(d) exploration & evaluation	—	—
	(e) investments	—	—
	(f) other non-current assets	—	—

Consolidated statement of cash flows		Current quarter \$A'000	Year to date \$A'000 (12 MONTHS)
2.2	Proceeds from the disposal of:		
	(a) entities (net of transaction costs)	—	—
	(b) tenements	—	—
	(c) property, plant and equipment	994	994
	(d) investments	—	—
	(e) other non-current assets	—	—
2.3	Cash flows from loans to other entities	—	—
2.4	Dividends received (see note 3)	—	—
2.5	Other - Net (lodgement) or redemption of security deposits	(125)	(2,586)
2.6	Net cash from / (used in) investing activities	(186)	(10,114)

3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	—	—
3.2	Proceeds from issue of convertible debt securities	—	—
3.3	Proceeds from exercise of options	—	—
3.4	Transaction costs related to issues of equity securities or convertible debt securities	—	(3)
3.5	Proceeds from borrowings	—	—
3.6	Repayment of borrowings	—	(1,167)
3.7	Transaction costs related to loans and borrowings	—	—
3.8	Dividends paid	—	—
3.9	Other (principal elements of lease payments)	(129)	(534)
3.10	Net cash from / (used in) financing activities	(129)	(1,704)

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	21,532	24,985
4.2	Net cash from / (used in) operating activities (item 1.9 above)	6,254	14,304
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(186)	(10,114)

Consolidated statement of cash flows		Current quarter \$A'000	Year to date \$A'000 (12 MONTHS)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	(129)	(1,704)
4.5	Effect of movement in exchange rates on cash held	—	—
4.6	Cash and cash equivalents at end of period	27,471	27,471

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances ¹	27,471	21,532
5.2	Call deposits	—	—
5.3	Bank overdrafts	—	—
5.4	Other (provide details)	—	—
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	27,471	21,532

¹ Includes the Group's share of Joint Venture bank accounts (Current Quarter \$2,725,944, Previous Quarter \$154,761)

6.	Payments to related parties of the entity and their associates	Current quarter \$A'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	223
6.2	Aggregate amount of payments to related parties and their associates included in item 2	—
<i>Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.</i>		

Includes Directors Fees, Salaries, and superannuation contributions.

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

7.	Financing facilities <i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>	Total facility amount at quarter end	Amount drawn at quarter end
		\$A'000	\$A'000
7.1	Loan facilities	28,000	23,384
7.2	Credit standby arrangements	—	—
7.3	Other (please specify)	—	—
7.4	Total financing facilities	28,000	23,384
7.5	Unused financing facilities available at quarter end		4,616
7.6	Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.		
	7.1 – Represents the Macquarie Bank loan facility which is a secured term loan facility maturing 31 December 2029 with interest accruing quarterly. Principal repayments commence March 2027 and continue quarterly thereafter until maturity. The interest rate at the end of the current quarter is 11.6537% (floating interest rate).		

8.	Estimated cash available for future operating activities	\$A'000
8.1	Net cash from / (used in) operating activities (item 1.9)	6,254
8.2	(Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	—
8.3	Total relevant outgoings (item 8.1 + item 8.2)	6,254
8.4	Cash and cash equivalents at quarter end (item 4.6)	27,471
8.5	Unused finance facilities available at quarter end (item 7.5)	4,616
8.6	Total available funding (item 8.4 + item 8.5)	32,087
8.7	Estimated quarters of funding available (item 8.6 divided by item 8.3)	N/A
	<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>	
8.8	If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
	8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
	Answer: N/A	
	8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	
	Answer: N/A	

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer: N/A

Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 28 July 2025.....

Authorised by: Leon Devaney, Managing Director and CEO.....
(Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.